

**MONTANA BOARD OF OIL AND GAS CONSERVATION
FINANCIAL STATEMENT
As of 12/2/2025
Fiscal Year 2026: Percent of Year Elapsed - 42%**

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,446,189	458,529	32	987,660
UIC	Personal Services	<u>317,456</u>	<u>133,052</u>	42	<u>184,404</u>
	Total	1,763,645	591,581	34	1,172,064
Regulatory	Equipment & Assets	73,800	-	-	73,800
UIC	Equipment & Assets	<u>16,200</u>	-	-	<u>16,200</u>
	Total	90,000	-	-	90,000
Regulatory	Operating Expenses:				
	Contracted Services	178,926	38,921	22	140,005
	Supplies & Materials	57,042	26,011	46	31,031
	Communication	50,495	21,474	43	29,021
	Travel	20,886	8,800	42	12,086
	Rent	1,354	266	20	1,088
	Utilities	23,778	6,695	28	17,083
	Repair/Maintenance	61,081	18,516	30	42,565
	Other Expenses	<u>36,118</u>	<u>7,796</u>	22	<u>28,322</u>
	Total Operating Expenses	429,680	128,479	30	301,201
UIC	Operating Expenses:				
	Contracted Services	39,277	10,184	26	29,093
	Supplies & Materials	12,521	5,710	46	6,811
	Communication	11,084	4,369	39	6,715
	Travel	4,585	2,206	48	2,379
	Rent	297	58	20	239
	Utilities	5,219	1,470	28	3,749
	Repair/Maintenance	13,408	4,086	30	9,322
	Other Expenses	<u>7,929</u>	<u>1,780</u>	22	<u>6,149</u>
	Total Operating Expenses	94,320	29,862	32	64,458
	Total	524,000	158,341	30	365,659
Regulatory	Debt Services	15,163	8,959	59	6,204
UIC	Debt Services	<u>3,328</u>	<u>1,967</u>	59	<u>1,361</u>
	Total	18,491	10,926	59	7,565

Funding Breakout	2025 Total Budget	2025 Total Expends	%
State Special	2,396,136	760,848	32
Federal 2025 UIC (10-1-2024 to 9-30-2025)	137,000	-	0
Federal 2026 UIC (10-1-2025 to 9-30-2026)	<u>137,000</u>	<u>-</u>	<u>0</u>
Total	2,670,136	760,848	28

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT

	FY 26	FY 25
Oil & Gas Production Tax	\$ -	\$ 4,102,286
Oil Production Tax	-	3,842,344
Gas Production Tax	-	259,942
Drilling Permit Fees	8,700	16,675
UIC Permit Fees	400	232,630
Interest on Investments	154,611	455,947
Copies of Documents	77	(304)
Miscellaneous Reimbursements	-	14,974
TOTAL	\$ 163,788	\$ 4,822,207
Account Balance	\$ 11,462,374	

REVENUE INTO GENERAL FUND FROM FINES

		FY 26
HAWLEY OIL LLP	7/18/2025	240
BAD WATER DISPOSAL LLC	8/8/2025	260
YELLOWSTONE PETROLEUMS	8/12/2025	20,080
QUINQUE INC	8/29/2025	100
DELPHI INTERNATIONAL INC	9/22/2025	80
SELECT WATER SOLUTIONS LLC	11/3/2025	2,000
TOTAL		\$ 22,760

REVENUE INTO DAMAGE MITIGATION ACCOUNT

	FY 26	FY 25
RIT Investment Earnings:	\$ 142,639	-
July	-	-
August	36,325	-
September	31,938	-
October	32,263	-
November	42,113	-
December	-	-
January	-	-
February	-	-
March	-	-
April	-	-
May	-	-
June	-	-
Bond Forfeitures:	88,538	228,388
Interest on Investments	10,750	51,403
TOTAL	\$ 241,928	\$ 279,792
Account Balance	\$ 752,259	

FEDERAL ORPHAN WELL PLUGGING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
PLENTYWOOD PLUG AND RECLAIM WELLS	\$ 3,547,496	\$ 3,317,379	\$ 230,118	Under Contract	9/30/2026
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,079,997	831,998	247,999	Under Contract	9/30/2026
ROUNDUP B PLUG AND RECLAIM WELL	157,992	155,745	2,247	Completed	9/30/2025
SHELBY 2 PLUG AND RECLAIM WELLS	610,693	505,864	104,830	Completed	9/30/2025
SHELBY 3 PLUG AND RECLAIM WELLS	363,788	185,701	178,086	Completed	9/30/2025
SHELBY 4 PLUG AND RECLAIM WELLS	250,800	209,000	41,800	Completed	9/30/2025
SHELBY H2S PLUG AND RECLAIM WELLS	218,430	196,340	22,090	Completed	9/30/2025
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,602,967		1,602,967	Bond Forfeited	9/30/2025
ROUNDUP A PLUG AND RECLAIM WELL	3,579,402	3,498,162	81,241	Completed	9/30/2025
SIDNEY PLUG AND RECLAIM WELLS	1,804,940	1,804,940	-	Completed	9/30/2025
GLENDIVE DISTRICT PLUG AND RECLAIM WELLS	791,250	791,250	-	Completed	9/30/2025
SHELBY 1 PLUG AND RECLAIM WELLS	676,361	607,140	69,221	Completed	9/30/2025
ROUNDUP C PLUG AND RECLAIM WELLS	289,530	238,464	51,066	Completed	9/30/2025
CBM PLUG AND RECLAIM WELLS	281,300	230,700	50,600	Completed	9/30/2025
MURRAY 1 PLUG AND RECLAIM WELL	266,620	222,183	44,437	Completed	9/30/2025
TURNER 13-22 AND TORDALE 42-21 PLUG AND RECLAIM WELLS	133,503	111,253	22,251	Completed	9/30/2025
HANNAH 5 PLUG AND RECLAIM WELL	47,113	47,113	-	Completed	9/30/2025
STATE 8-8 PLUG AND RECLAIM WELL	44,965	44,965	-	Completed	9/30/2025
TOI AG STATION RECLAMATION	26,232	26,232	-	Completed	9/30/2023
TOTAL	\$ 15,773,378	\$ 13,024,427	\$ 2,748,950		

DAMAGE MITIGATION ACCOUNT CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Bootstrap Plug and Reclaim 3 wells	\$ 713,685	\$ 713,685	\$ -	Under Contract	11/30/2025

OPERATING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Billings Janitorial	\$ 31,665	\$ 21,935	\$ 9,730	Under Contract	9/30/2026
Billings Lawn and Snow Removal	60,000	43,861	16,139	Under Contract	9/30/2026
Robert Stutz, Attorney at Law	75,000	6,147	68,853	Under Contract	9/30/2027
Americlean - carpet cleaning	1,353	1,353	-	Under Contract	5/1/2026
Shelby O&G Lease	131,112	9,105	122,007	Under Contract	5/31/2031
TOTAL	\$ 299,130	\$ 82,400	\$ 216,730		

Legal Services		
Expenditure Breakout		
<u>Case</u>		<u>Amt Spent</u>
BOGC Duties	\$	6,147
Total	\$	6,147

**Montana Board of Oil and Gas Conservation
Summary of Bond Activity**

10/8/2025 Through 12/9/2025

Approved

BD Oil & Gas LLC Billings MT	963 L1	Approved Amount: Purpose:	10/20/2025 \$10,000.00 Limited Bond
Certificate of Deposit	\$10,000.00	Western Security Bank	ACT
Big Rose Colony, Inc. Shelby MT	886 G11	Approved Amount: Purpose:	11/21/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Big Rose Colony, Inc. Shelby MT	886 G8	Approved Amount: Purpose:	11/21/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Big Rose Colony, Inc. Shelby MT	886 G9	Approved Amount: Purpose:	11/21/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Big Rose Colony, Inc. Shelby MT	886 G10	Approved Amount: Purpose:	11/21/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Big Rose Colony, Inc. Shelby MT	886 G12	Approved Amount: Purpose:	11/21/2025 \$5,000.00 Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	ACT
Blacksmith Oil Tools USA Inc. Havre MT	942 G2	Approved Amount: Purpose:	11/21/2025 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	Stockman Bank of Montana	ACT
HK Eagle LLC Lakewood CO	958 T1	Approved Amount: Purpose:	11/21/2025 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	Frankenmuth Insurance Company	ACT
HK Eagle LLC Lakewood CO	958 G1	Approved Amount: Purpose:	11/21/2025 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00	Frankenmuth Insurance Company	ACT
Hydra Services LLC Houston TX	824 T13	Approved Amount: Purpose:	11/21/2025 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	U.S. Specialty Insurance Co.	ACT

Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/8/2025 Through 12/9/2025

Approved

NorthWestern Cut Bank Gas LLC Butte MT	968 M1	Approved	11/24/2025
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	TRAVELERS CASUALTY & SURETY CO. OF AMERICA	ACT
R.C.S. Oil, Inc. Conrad MT	418 T1	Approved	12/9/2025
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST STATE BANK OF SHELBY	ACT
Snake Butte Disposal, Inc. Williston ND	967 T1	Approved	11/24/2025
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Certificate of Deposit	\$10,000.00	Stockman Bank of Montana	ACT

Canceled

BTA Oil Producers, LLC Midland TX	965 M1	Canceled	11/4/2025
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Clay's Consulting, LLC Bridger MT	890 G2	Canceled	10/24/2025
		Amount:	\$6,000.00
		Purpose:	Single Well Bond
Clay's Consulting, LLC Bridger MT	890 G1	Canceled	10/24/2025
		Amount:	\$6,000.00
		Purpose:	Single Well Bond
Pearson, Gabriel Oilmont MT	5825 G1	Canceled	11/4/2025
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
T2 Operating Corporation Denver CO	938 U1	Canceled	10/8/2025
		Amount:	\$70,000.00
		Purpose:	UIC Limited Bond
T2 Operating Corporation Denver CO	938 M1	Canceled	10/8/2025
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
White Rock Oil & Gas, LLC Plano TX	779 T12	Canceled	11/13/2025
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond

Forfeited

Big Sky Energy, LLC Cody WY	827 M1	Forfeited	10/21/2025
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond

Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/8/2025 Through 12/9/2025

Forfeited

Big Sky Energy, LLC Cody WY	827 T1	Forfeited	10/21/2025
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond

Letter Sent

Big Sky Energy, LLC Cody WY	827 T1	Letter Sent	10/16/2025
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond

Big Sky Energy, LLC Cody WY	827 M1	Letter Sent	10/16/2025
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond

XOIL Inc. Aurora CO	8585 M1	Letter Sent	10/16/2025
		Amount:	\$25,000.00
		Purpose:	Multiple Well Bond
Certificate of Deposit	\$25,000.00	FIRST BANK OF HELENA, MONTANA	ACT

Rider Approved

Kraken Operating, LLC Houston TX	727 M2	Rider Approved	11/26/2025
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	U.S. Specialty Insurance Co.	ACT

Docket Summary

359-2025	Kraken Oil & Gas LLC	Hearing on Kraken's application for permit to drill in T27N-R56E: 1, 12, 13, and 24; protest filed by Phoenix Operating LLC.	Protested	<p><i>TSU, order 168-2025</i> <i>Well density, order 169-2025</i> <i>Phoenix protested TSU in August 2025, but was denied</i> <i>Protested by Phoenix, email received 12/9/25.</i></p>	<input type="checkbox"/>
360-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-26: all, 35: all, and 23N-59E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 112-2024 (TSU, Bkn/TF Formation, 24N-59E-26: all, 35: all and 23N-59E-2: all) and Order 380-2011 (pertaining only to 23N-59E-11: all).</p>		<p><i>Related applications: 360-2025, 361-2025</i> <i>Order 112-2024 was extended by one year 10/2025 (order 217-2025)</i></p>	<input type="checkbox"/>
361-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-26: all, 35: all, and 23N-59E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p><i>Related applications: 360-2025, 361-2025</i></p>	<input type="checkbox"/>
362-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-7: all, 8: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 380-2011 (pertaining only to 23N-59E-7: all, 8: all, 9: all).</p>		<p><i>Related applications: 362-2025, 363-2025</i></p>	<input type="checkbox"/>
363-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-7: all, 8: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p><i>Related applications: 362-2025, 363-2025</i></p>	<input type="checkbox"/>
364-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-13: all, 14: all, 15: all, and 23N-60E-17: all, 18: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 188-2010 (TSU, Bkn/TF Formation, 23N-59E-14: all, 15: all) and Order 380-2011 (pertaining only to 23N-59E-13: all, 24: all and 23N-60E-17: all, 18: all, 19: all, 20: all).</p>		<p><i>Related applications: 364-2025, 365-2025</i></p>	<input type="checkbox"/>
365-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-13: all, 14: all, 15: all, and 23N-60E-17: all, 18: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p><i>Related applications: 364-2025, 365-2025</i></p>	<input type="checkbox"/>

366-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-22: all, 23: all, 24: all, and 23N-60E-19: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 188-2010 (TSU, Bkn/TF Formation, 23N-59E-22: all, 23: all,) and Order 380-2011 (pertaining only to 23N-59E-13: all, 24: all and 23N-60E-17: all, 18: all, 19: all, 20: all).</p>	<p><i>Related applications: 366-2025, 367-2025</i></p>	<input type="checkbox"/>
367-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-22: all, 23: all, 24: all, and 23N-60E-19: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	<p><i>Related applications: 366-2025, 367-2025</i></p>	<input type="checkbox"/>
368-2025	Kraken Oil & Gas LLC	<p>Amend Order 18-2020, 2-2022, 3-2023, 1-2024, and 142-2024 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-59E-22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.) Amend that operations must commence by 2/15/2027.</p>	<p><i>Doesn't expire until 2/2026</i> <i>Active APD in OTSU</i></p>	<input type="checkbox"/>
369-2025	Kraken Oil & Gas LLC	<p>Amend Order 147-2024 (Designate OTSU, Bkn/TF Formation, 26N-57E-3: all, 10: all, 15: all and 27N-57E-34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 40-2017 to clarify that said order is limited to the Shayla 34-33 #1H well. Vacate Order 301-2010 (TSU, Bkn Formation, 26N-57E-3: all, 10: all) and Order 51-2012 (Amend Order 301-2010 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit 26N-57E-3: all, 10: all, Bk/TF Formations). Amend that operations must commence by 12/10/26.</p>		<input type="checkbox"/>
370-2025	Kraken Oil & Gas LLC	<p>Amend Order 149-2024 (Designate TSU, Bkn/TF Formation, 27N-57E-30: all, 31: all and 26N-57E-6: all, 7: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 416-2011 (TSU, Bkn/TF Formations, 26N-57E-6: all, 7: all,) and Order 96-2011 (TSU, Bkn/TF Formation, 27N-57E-30: all, 31: all.) Amend that operations must commence by 12/10/26.</p>		<input type="checkbox"/>
371-2025	Kraken Oil & Gas LLC	<p>Amend Order 151-2024 (Designate TSU, Bkn/TForks Formation, 24N-59E-15: all, 22: all, 27: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 121-2011 (TSU, Bkn Formation, 24N-59E-15: all, 22: all).), Amend that operations must commence by 12/10/26.</p>		<input type="checkbox"/>

372-2025	Kraken Oil & Gas LLC	Amend Order 157-2024 (Designate TSU, Bkn/TF Formation, 24N-58E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 267-2014 (Vacate Order 151-2003 pertaining only to 24N-58E-3: all, 10: all. TSU, Bkn/TF Formation, 24N-58E-3: all, 10: all, 15: all) and Order 377-2012 (Exception to Order 380-2011 as it pertains to 24N-58E-22: all, 23: all)). Amend that operations must commence by 12/10/26.	Protested	Conflict with 445 & 446-2025 (Phoenix) Active APD Kraken (issued 11/25/25) Protested by Phoenix, email received 12/9/25.	<input type="checkbox"/>
373-2025	Kraken Oil & Gas LLC	Amend Order 159-2024 (Designate TSU, Bkn/TF Formation, 24N-58E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 375-2012 (Exception to Order 380-2011 as it pertains to 24N-58E-16: all, 21: all) and Order 268-2014 (Vacate Order 151-2003 pertaining only to 24N-58E-4: all, 9: all. TSU, Bkn/TF Formation, 24N-58E-4: all, 9: all, 16: all)). Amend that operations must commence by 12/10/26.	Protested	Conflict with 449 & 450-2025 Active APD Kraken (issued 11/25/25) Protested by Phoenix, email received 12/9/25.	<input type="checkbox"/>
374-2025	Heritage Energy Operating, LLC	Hearing on Heritage Energy Operating, LLC's application for permit to drill, State 15-10-3 2H, State 15-10-3 3H, and State 15-10-3 4H wells and renewal of the permit to drill the State 15-10-3 1H well, T25N-R56E: 3, 10, 15; protest filed by Phoenix Operating LLC.	Protested	TSU, order 49-2025 (2/2025) Well density, docket 384-2025 One recently expired APD in TSU Protested by Phoenix, email received 12/9/25.	<input type="checkbox"/>
375-2025	Heritage Energy Operating, LLC	Hearing on Heritage Energy Operating, LLC's application for permit to drill, W. Poff Trust 14-11-2 1H, W. Poff Trust 14-11-2 2H, and the W. Poff Trust 14-11-2 3H wells and renewal of the permit to drill the W. Poff Trust 14-11-2 4H well, T25N-R56E: 2, 11, 14; protest filed by Phoenix Operating LLC.	Protested	TSU, order 48-2025 (2/2025) Well density, docket 385-2025 Existing APD in TSU (W Poff Trust 14-11-2 4H) Protested by Phoenix, email received 12/9/25. CHOP for APD to Continental received 12/10/25.	<input type="checkbox"/>
376-2025	Oasis Petroleum North America 5-2026 F LLC	Permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-1: all, 2: all, 11: all, 12: all, 13: all, 14: all, 23: all, 24: all (State Line Federal 2759 14-26 2B).		TSU, order 67-2024 Related applications: 376-2025, 377-2025, 378-2025	<input type="checkbox"/>
377-2025	Oasis Petroleum North America 6-2026 F LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-1: all, 2: all, 11: all, 12: all, 13: all, 14: all, 23: all, 24: all (State Line Federal 2759 14-26 2B). Non-consent penalties requested.		Related applications: 376-2025, 377-2025, 378-2025	<input type="checkbox"/>
378-2025	Oasis Petroleum North America 7-2026 F LLC	Authorize the drilling of one additional horizontal well, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-1: all, 2: all, 11: all, 12: all, 13: all, 14: all, 23: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks.	Withdrawn	Withdrawn, email received 12/4/25 Related applications: 376-2025, 377-2025, 378-2025	<input type="checkbox"/>

379-2025	Oasis Petroleum North America LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Amend Order 237-2011 to clarify that said order is limited to the Mary Wilson 10-3H well. Amend Order 29-2012 to clarify that said order is limited to the Brewer 2759 13-15H well. Amend Order 345-2014 to clarify that said order is limited to the Falcon Fed Brewer 2759 44-9 5B well.</p> <p>Vacate Orders 75-2009 (PSU, Bkn Formation, 27N-59E-15: all (Wilson 4-15H), 177-2012 (Exception to drill an additional Bkn/TF well in PSU comprised of 27N-59E-3: all, 10: all, 200' heel/toe, 500' lateral setbacks.), 280-2012 (Exception to drill up to three (5 total) additional wells, Bkn/TF Formation, PSU, 27N-59E-3: all, 10: all, 200' heel/toe, 500' lateral setbacks.), 112-2014 (Amend Order 280-2012 to allow the drilling of up to 5 additional (6 total) horizontal Bkn/TF horizontal wells, 27N-59E, 3: all, 10: all. 200' heel/toe, 500' lateral setbacks.), 65-2013 (Exception to drill up to four additional wells, PSU, Bkn/TF Formation, 27N-59E-15: all, 22: all, 200' heel/toe, 500' lateral setbacks.), 116-2014 (Amend Order 65-2013 to allow the drilling of up to 5 additional (6 total) horizontal Bkn/TF horizontal wells, 27N-59E, 15: all, 22: all. 200' heel/toe, 500' lateral setbacks.)</p>	<p><i>Related applications: 379-2025, 380-2025</i></p>	<input type="checkbox"/>
380-2025	Oasis Petroleum North America LLC	<p>Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	<p><i>Related applications: 379-2025, 380-2025</i></p>	<input type="checkbox"/>
381-2025 8-2026 F	Oasis Petroleum North America LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-1: all, 2: all, 3: all, 10: all, 11: all, 12: all, 13: all, 14: all, 15: all, 22: all. 23: all, 24: all, well at a location proximate to the common boundary between 27N-59E- 2, 11, 14, 23 and 27N-59E-3, 10, 15, 22, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.</p> <p>Vacate board order 124-2014 / 7-2014 FED (OTSU, Bkn/TF, 27N-59E, 1: all, 2: all, 3: all, 10: all, 11: all; 12: all; well to be drilled N-S proximate to the common boundary between existing spacing units, 200' heel/toe setbacks).</p>		<input type="checkbox"/>
382-2025	Heritage Energy Operating, LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-5: all, 8: all and 26N-56E-29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Order 359-2011 (TSU, Bkn/TF Formations, 25N-56E-5: all, 8: all).</p>	<p>Protested</p> <p><i>Operations commence by date? Conflicts with 433, 434 (Phoenix), 451, 462 & 463-2025 (Continental) Protested by Phoenix, email received 12/9/25.</i></p>	<input type="checkbox"/>

383-2025	Heritage Energy Operating, LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-5: all, 8: all and 26N-56E-29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Conflicts with 433, 434, 451, 462 & 463-2025 Protested by Phoenix, email received 12/9/25.	<input checked="" type="checkbox"/>
384-2025	Heritage Energy Operating, LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-3: all, 10: all, 15: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	TSU, order 49-2025 (2/2025) Related to APD protest, docket 374-2025 Expired APD in TSU Conflict with 435 & 436-2025 Protested by Phoenix, email received 12/9/25. CHOP for pending APD's to Continental received 12/10/25.	<input type="checkbox"/>
385-2025	Heritage Energy Operating, LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-2: all, 11: all, 14: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	TSU, order 48-2025 (2/2025) Related to APD protest, docket 375-2025 Active APD in TSU (expires 12/16/2025) Conflict with 437 & 438-2025 Protested by Phoenix, email received 12/9/25. CHOP for APD/pending APD's to Continental received 12/10/25.	<input type="checkbox"/>
386-2025	Heritage Energy Operating, LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-1: all, 12: all, 13: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	TSU, order 47-2025 (2/2025) Related to APD protest, docket 467-2025 Active APD in TSU (expires 1/24/26) Conflict with 439 & 440-2025 Protested by Phoenix, email received 12/9/25. CHOP for APD/pending APD's to Continental received 12/10/25.	<input type="checkbox"/>
387-2025	Baldwin Lynch Energy Corp.	Overlapping temporary spacing unit, Lakota Formation test well, 9S-22E-15: SW, 22: NW. Well to be located approximately 2120' FSL and 600' FEL of the OTSU. Amend Order 339-2008 to clarify that said order is limited to the Baldwin Federal 12-15 well.			<input type="checkbox"/>
388-2025	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-58E-7: all, 8: all, 17: all, 18: all, 19: all, 20: all, well at a location proximate to the common boundary between 22N-58E-7, 18, 19 and 22N-58E-8, 17, 20, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.		Section 7: W/2 - PSU, Order 81-2005 Section 7: E/2 & 8 - PSU, Order 38-2006 Section 17 - PSU, Order 288-2007 Section 18 - PSU, Order 89-2006 Section 19 - PSU, Order 294-2010 Section 20 - PSU, Order 300-2006	<input type="checkbox"/>
389-2025	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-58E-8: all, 9: all, 16: all, 17: all, 20: all, 21: all, well at a location proximate to the common boundary between 22N-58E-9, 16, 21 and 22N-58E-8, 17, 20, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.		Section 7: E/2 & 8 - PSU, Order 38-2006 Section 9 - PSU, Order 39-2006 Section 16 - PSU, Order 236-2007 Section 17 - PSU, Order 288-2007 Section 20 - PSU, Order 300-2006 Section 21 - PSU, Order 295-2010	<input type="checkbox"/>

390-2025	White Rock Oil & Gas, LLC	<p>Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-58E-8: all, 17: all, 20: all, 29: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Amend Order 38-2006 to clarify that said order is limited to the Qualley 4-8H and Qualley 10-8H wells. Amend Order 288-2007 to clarify that said order is limited to the BR 11-17H 28 well. Amend Order 300-2006 to clarify that said order is limited to the Simard Farms 4-20H well. Amend Order 296-2010 to clarify that said order is limited to the BR 41-29H 28 well.</p> <p>Vacate order 301-2006 (additional Bkn Fm. well in PSU comprised of 22N-58E-20: all).</p>	<p>Related applications: 390-2025, 391-2025 Section 7: E/2 & 8 - PSU, Order 38-2006 Section 17 - PSU, Order 288-2007 Section 20 - PSU, Order 300-2006 Section 29 - PSU, Order 296-2010</p>	<input type="checkbox"/>
391-2025	White Rock Oil & Gas, LLC	<p>Authorize the drilling of one additional horizontal well, overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-58E-8: all, 17: all, 20: all, 29: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	<p>Related applications: 390-2025, 391-2025</p>	<input type="checkbox"/>
392-2025	White Rock Oil & Gas, LLC	<p>Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-58E-7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Amend Order 38-2006 to clarify that said order is limited to the Qualley 4-8H and Qualley 10-8H wells. Amend Order 81-2005 to clarify that said order is limited to the W.E. McChesney, Jr 2 well. Amend Order 89-2006 to clarify that said order is limited to the Anvik 4-18H and Anvik 16-18H wells. Amend Order 294-2010 to clarify that said order is limited to the BR 41-19H 28 well.</p>	<p>Related applications: 392-2025, 393-2025 Section 7: W/2 - PSU, Order 81-2005 Section 7: E/2 & 8 - PSU, Order 38-2006 Section 18 - PSU, Order 89-2006 Section 19 - PSU, Order 294-2010</p>	<input type="checkbox"/>
393-2025	White Rock Oil & Gas, LLC	<p>Authorize the drilling of one additional horizontal well, overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-58E-7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	<p>Related applications: 392-2025, 393-2025</p>	<input type="checkbox"/>
394-2025	White Rock Oil & Gas, LLC	<p>Authorize the drilling of one additional horizontal well, permanent spacing unit, Bakken/Three Forks Formation, 23N-57E-19: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	<p>500' lateral setback in Elm Coulee? PSU, order 96-2005</p>	<input type="checkbox"/>
395-2025	White Rock Oil & Gas, LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-34: all, 35: all, and 25N-54E-2: all, 3: all, 10: all, 11: all, 14: all, 15: all, well at a location proximate to the common boundary between 26N-54E-34, 25N-54E-3, 10, 15 and 26N-54E-35, 25N-54E-2, 11, 14, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.</p>	<p>Section 2 & 3 OTSU, order 224-2014 Section 34 - PSU, Order 249-2007 Section 35 - PSU, Order 286-2006 Section 2 - PSU, Order 427-2006 Section 3 - PSU, Order 290-2010 Section 10 - PSU, Order 323-2007 Section 15 - PSU, Order 259-2006 Section 11 & 14 - PSU, Order 172-2006</p>	<input type="checkbox"/>

396-2025	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-35: all, 36: all, and 25N-54E-1: all, 2: all, 11: all, 12: all, 13: all, 14: all, well at a location proximate to the common boundary between 26N-54E-36, 25N-54E-1, 12, 13 and 26N-54E-35, 25N-54E-2, 11, 14, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.	<p>Section 36 (w/31) - PSU, Order 182-2007 Section 35 - PSU, Order 286-2006 Section 2 - PSU, Order 427-2006 Section 1 - PSU, Order 359-2005 Section 1 (w/6) - PSU, Order 232-2011 Section 13 - PSU, Order 185-2006 Section 11 & 14 - PSU, Order 172-2006 Section 12 (w/7) - PSU, Order 391-2006</p>	<input type="checkbox"/>
397-2025	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-54E-22: all, 23: all, 26: all, 27: all, 34: all, 35: all, 24N-54E-1: all, 24N-55E-6: all, and well at a location proximate to the common boundary between 25N-54E-22, 27, 34, 24N-54E-1 and 25N-54E-23, 26, 35, 24N-55E-6, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.		<input type="checkbox"/>
398-2025	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-54E-23: all, 24: all, 25: all, 25: all, 35: all, 36: all, 24N-55E-5: all, 6: all, and well at a location proximate to the common boundary between 25N-54E-24, 25, 36, 24N-55E-5 and 25N-54E-23, 26, 35, 24N-55E-6, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.		<input type="checkbox"/>
399-2025	MorningStar Operating LLC	<p>Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-59E-11: all, 14: all, 23: all, 200' heel/toe setbacks and 660' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Amend Order 24-2011 to clarify that said order is limited to the Patricia 41X-15 and Thiel 11X-12 wells. Amend Order 207-2004 to clarify that said order is limited to the Rau 31X-23 and Jerry 41X-15 wells.</p> <p>Vacate order 10-2010 (additional Bkn Formation well, PSU, 22N-59E-10: all, 11: all).</p>	<p>Section 11 (w/10) - PSU, order 295-2008; pooling, order 24-2011 Section 14 & 23 - PSU, Order 206-2004; pooling, order 207-2004</p>	<input type="checkbox"/>

400-2025	MorningStar Operating LLC	<p>Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-59E-10: all, 15: all, 22: all, 200' heel/toe setbacks and 660' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Amend Order 24-2011 to clarify that said order is limited to the Patricia 41X-15 and Thiel 11X-12 wells. Amend Order 109-2008 to clarify that said order is limited to the Rau 41X-15 well. Amend Order 316-2010 to clarify that said order is limited to the lone 24X-22 well.</p> <p>Vacate order 10-2010 (additional Bkn Formation well, PSU, 22N-59E-10: all, 11: all).</p>	<p>Section 11 (w/10) - PSU, order 295-2008; pooling, order 24-2011 Section 15 & 22 - PSU, Order 92-2006; pooling, order 316-2010, 109-2008</p>	<input type="checkbox"/>
401-2025	MorningStar Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-59E-10: all, 11: all, 14: all, 15: all, 22: all, 23: all, well at a location proximate to the common boundary between 22N-59E-10, 15, 22 and 22N-59E-11, 14, 23, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.</p>	<p>Section 11 (w/10) - PSU, order 295-2008; pooling, order 24-2011 Section 14 & 23 - PSU, Order 206-2004; pooling, order 207-2004 Section 15 & 22 - PSU, Order 92-2006; pooling, order 316-2010, 109-2008</p>	<input type="checkbox"/>
402-2025	MorningStar Operating LLC	<p>Overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-54E-15: all, 22: all, 27: all, 200' heel/toe setbacks and 660' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Amend Order 259-2006 to clarify that said order is limited to the Vaira 11X-15 well. Amend Order 130-2005 to clarify that said order is limited to the Hoefle 1-22H well. Amend statewide spacing unit T25N-R54E-27: SE to clarify that said spacing unit is limited to the BN 9-27 well. Amend Board Order 62-2025 to eliminate the authorization for an increased density well in the spacing unit.</p> <p>Vacate Order 61-2025 (OTSU, Bkn/TF Formation, 25N-54E-27: all) and Order 26-1995 (Delineation and spacing, Bakken Fm.; 25N-54E-27: W2).</p>	<p>Request to vacate two orders issued in last year Section 27 contains APD that expired 11/5/25 15 - PSU, Order 259-2006, well density, order 62-2025 22 - PSU, Order 129-2005; pooling, order 130-2005 27 - OTSU, order 61-2025</p>	<input type="checkbox"/>
403-2025	MorningStar Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-54E-15: all, 16: all, 21: all, 22: all, 27: all, 28: all, well at a location proximate to the common boundary between 25N-54E-15, 22, 27 and 25N-54E-16, 21, 28, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.</p>		<input type="checkbox"/>

404-2025	MorningStar Operating LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-54E-14: all, 15: all, 22: all, 23: all, 26: all, 27: all, well at a location proximate to the common boundary between 25N-54E-15, 22, 27 and 25N-54E-14, 23, 26, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.	Withdrawn	Conflicts with docket 395 & 397-2025 Withdrawn, email received 12/5/25	<input type="checkbox"/>
405-2025	MorningStar Operating LLC	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-55E-36: all, 24N-56E-5: all, 8: all, 200' heel/toe setbacks and 660' lateral setbacks. Amend Order 487-2005 to clarify that said order is limited to the Richland State 11X-31 well. Amend Order 45-2004 to clarify that said order is limited to the BR 33X-5 well. Vacate Order 77-2008 (additional Bakken Formation well, PSU, 24N-56E-5: all and 8: all).		Related applications: 405-2025, 406-2025 36 (w/31) - PSU, Order 487-2005 5 & 8 - PSU, Order 45-2004; well density, order 77-2008	<input type="checkbox"/>
406-2025	MorningStar Operating LLC	Authorize the drilling of one additional horizontal well, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-55E-36: all, 24N-56E-5: all, 8: all, 200' heel/toe setbacks and 660' lateral setbacks.		Related applications: 405-2025, 406-2025	<input type="checkbox"/>
407-2025	MorningStar Operating LLC	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-31: all, 24N-56E-4: all, 9: all, 200' heel/toe setbacks and 660' lateral setbacks. Amend Order 487-2005 to clarify that said order is limited to the Richland State 11X-31 well. Amend Order 169-2004 to clarify that said order is limited to the Johnson 34X-9 well. Vacate 105-2008 (additional Bkn Formation well, PSU, 24N-56E-4: all and 9: all).		31 (w/36) - PSU, Order 487-2005 4 & 9 - PSU, Order 169-2004; well density, order 105-2005	<input type="checkbox"/>
408-2025	MorningStar Operating LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-54E-34: all, 35: all, 24N-54E-1: all, 12: all, 24N-55E-6: all, 7: all, well at a location proximate to the common boundary between 25N-54E-34, 24N-54E-1, 12, and 25N-54E-35, 24N-55E-6, 7, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.	Withdrawn	Conflict with docket 397-2025 Withdrawn, email received 12/5/25	<input type="checkbox"/>
409-2025	MorningStar Operating LLC	Permanent spacing unit, Bakken/Three Forks Formation, 23N-57E-5: all, 6: all, 7: all, 8: all (Logan Roy 7-6-1H).		Related applications: 409-2025, 410-2025 OTSU, order 46-2025	<input type="checkbox"/>
410-2025	MorningStar Operating LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 23N-57E-5: all, 6: all, 7: all, 8: all (Logan Roy 7-6-1H).		Related applications: 409-2025, 410-2025	<input type="checkbox"/>

411-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-18: all, 19: all, 30: all, and 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 235-2010 (TSU, Bkn/TF Formations, 29N-57E-30: all, 31: all), Order 113-2025 (Designate OTSU, Bkn/TF Formation, 29N-57E-6: all, 7: all, 18: all), Order 114-2025 (Authorize the drilling of three additional horizontal wells, OTSU, Bkn/TF Formation, 29N-57E-6: all, 7: all, 18: all).</p>		<p>Orders 113 & 114-2025: Black Dog Operating, issued 4/2025</p> <p>Related applications: 411-2025, 412-2025</p>	<input type="checkbox"/>
412-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-18: all, 19: all, 30: all, and 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>		<p>Related applications: 411-2025, 412-2025</p>	<input type="checkbox"/>
413-2025	Phoenix Operating LLC 9-2026 F	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-17: all, 20: all, 29: all, and 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 234-2010 (TSU, Bkn/TF Formations, 29N-57E-29: all, 32: all), Order 111-2025 (Designate OTSU, Bkn/TF Formation, 29N-57E-5: all, 8: all, 17: all), Order 112-2025 (Authorize the drilling of three additional horizontal wells, OTSU, Bkn/TF Formation, 29N-57E-5: all, 8: all, 17: all).</p>		<p>Orders 111 & 112-2025: Black Dog Operating, issued 4/2025</p> <p>Related applications: 413-2025, 414-2025</p>	<input type="checkbox"/>
414-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-17: all, 20: all, 29: all, and 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>		<p>Related applications: 413-2025, 414-2025</p>	<input type="checkbox"/>
415-2025	Phoenix Operating LLC 10-2026 F	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 127-2025 (TSU, Bkn/TF Formations, 28N-57E-8: all, 17: all, 20: all), Order 128-2025 (Authorize the drilling of three additional horizontal wells, TSU, Bkn/TF Formation, 28N-57E-8: all, 17: all, 20: all).</p>	Protested	<p>Orders 127 & 128-2025: Kraken, issued 6/2025 Protested by Kraken, email received 12/5/25. Related applications: 415-2025, 416-2025</p>	<input type="checkbox"/>
416-2025	Phoenix Operating LLC 11-2026 F	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Kraken, email received 12/5/25. Related applications: 415-2025, 416-2025</p>	<input type="checkbox"/>

417-2025 12-2026 F	Phoenix Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-3: all, 10: all, and 15: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 81-2023 (TSU, Bkn/TF Formations, 28N-57E-3: all, 4: all), Order 123-2025 (Designate OTSU, Bkn/TF Formation, 28N-57E-10: all, 15: all, 22: all, 27: all), Order 124-2025 (Authorize the drilling of three additional horizontal wells, OTSU, Bkn/TF Formation, 28N-57E-10: all, 15: all, 22: all, 27: all).</p>	Protested	<p>Orders 123 & 124-2025: Kraken, issued 6/2025 Protested by Kraken, email received 12/5/25. Related applications: 417-2025, 418-2025</p>	<input type="checkbox"/>
418-2025 13-2026 F	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-3: all, 10: all, and 15: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Kraken, email received 12/5/25. Related applications: 417-2025, 418-2025</p>	<input type="checkbox"/>
419-2025 14-2026 F	Phoenix Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-4: all, 9: all, 16: all, and 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 81-2023 (TSU, Bkn/TF Formations, 28N-57E-3: all, 4: all), Order 125-2025 (Designate OTSU, Bkn/TF Formation, 28N-57E-9: all, 16: all, 21: all), Order 126-2025 (Authorize the drilling of three additional horizontal wells, OTSU, Bkn/TF Formation, 28N-57E-9: all, 16: all, 21: all).</p>	Protested	<p>Orders 125 & 126-2025: Kraken, issued 6/2025 Protested by Kraken, email received 12/5/25. Related applications: 419-2025, 420-2025</p>	<input type="checkbox"/>
420-2025 15-2026 F	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-4: all, 9: all, 16: all, and 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Kraken, email received 12/5/25. Related applications: 419-2025, 420-2025</p>	<input type="checkbox"/>
421-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-16: all, 21: all, 28: all, and 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 30-2011 (TSU, Bkn/TF Formations, 28N-56E-28: all, 33: all), Order 340-2011 (Amended setbacks, TSU, Bkn/TF Formations, 28N-56E-28: all, 33: all)</p>	Protested	<p>Conflict with dockets 310 - 313, 460, & 461-2025 Protested by Kraken, email received 12/5/25. Related applications: 421-2025, 422-2025</p>	<input type="checkbox"/>
422-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-16: all, 21: all, 28: all, and 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Kraken, email received 12/5/25. Related applications: 421-2025, 422-2025</p>	<input type="checkbox"/>

423-2025	Phoenix Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-1: all, 12: all, and 30N-58E-25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 380-2011 (TSU, Bkn/TF Formations, 30N-58E-25: all, 36: all), Order 241-2014 (Well density, PSU, Bkn/TF Formation, 29N-58E-1: all, 12: all).</p>	Continued	<p>Continued to February 2026, email received 12/3/25. Related applications: 423-2025, 424-2025 Phoenix previous application (S24, 25, 36) was withdrawn. Protested by Kraken, email received 12/5/25. Protested by Oasis, email received 12/5/25.</p>	<input type="checkbox"/>
424-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-6: all, 7: all, 18: all, and 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Continued	<p>Continued to February 2026, email received 12/3/25. Related applications: 423-2025, 424-2025 Protested by Kraken, email received 12/5/25. Protested by Oasis, email received 12/5/25.</p>	<input type="checkbox"/>
425-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-6: all, 7: all, 18: all, and 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 119-2011 (TSU, Bkn/TF Formations, 27N-56E-6: all, 7: all), Order 55-2011 (Designate TSU, Bkn/TF Formation, 27N-56E-18: all, 19: all).</p>		<p>Related applications: 425-2025, 426-2025</p>	<input type="checkbox"/>
426-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-6: all, 7: all, 18: all, and 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>		<p>Related applications: 425-2025, 426-2025</p>	<input type="checkbox"/>
427-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-6: all, 7: all, and 27N-56E-30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 131-2025 (TSU, Bkn/TF Formations, 26N-56E-6: all, 7: all, 18: all and 27N-56E-31: all), Order 132-2025 (Authorize the drilling of three additional horizontal wells, TSU, Bkn/TF Formation, 26N-56E-6: all, 7: all, 18: all and 27N-56E-31: all).</p>	Protested	<p>Orders 131 & 132-2025: Heritage, issued 6/2025 (Phoenix withdrew protest at hearing) Active APD in section 6, 7, 18, 31 (Heritage) Protested by Heritage, email received 12/8/25. Related applications: 427-2025, 428-2025</p>	<input type="checkbox"/>
428-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-6: all, 7: all, and 27N-56E-30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Heritage, email received 12/8/25. Related applications: 427-2025, 428-2025</p>	<input type="checkbox"/>

429-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-18: all, 19: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 129-2025 (TSU, Bkn/TF Formations, 26N-56E-19: all, 30: all, 31: all), Order 130-2025 (Authorize the drilling of three additional horizontal wells, TSU, Bkn/TF Formation, 26N-56E-19: all, 30: all, 31: all).</p> <p>Vacate Orders 131-2025 (TSU, Bkn/TF Formations, 26N-56E-6: all, 7: all, 18: all and 27N-56E-31: all), Order 132-2025 (Authorize the drilling of three additional horizontal wells, TSU, Bkn/TF Formation, 26N-56E-6: all, 7: all, 18: all and 27N-56E-31: all).</p>	Protested	<p>Orders 129 thru 132-2025: Heritage, issued 6/2025 (Phoenix withdrew protest at hearing) Active APD in section 19, 30, 31 (Heritage) Related applications: 429-2025, 430-2025 Protested by Heritage, email received 12/8/25.</p>	<input type="checkbox"/>
430-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-18: all, 19: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Heritage, email received 12/8/25. Related applications: 429-2025, 430-2025</p>	<input type="checkbox"/>
431-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-6: all, 7: all, and 26N-56E-31: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 129-2025 (TSU, Bkn/TF Formations, 26N-56E-19: all, 30: all, 31: all), Order 130-2025 (Authorize the drilling of three additional horizontal wells, TSU, Bkn/TF Formation, 26N-56E-19: all, 30: all, 31: all), Order 119-2006 (TSU, Bkn/TF Formations, 25N-56E-6: all, 7: all).</p>	Protested	<p>Orders 129 & 130-2025: Heritage, issued 6/2025 (Phoenix withdrew protest at hearing) Active APD in section 31 (Heritage) Protested by Heritage, email received 12/8/25. Related applications: 431-2025, 432-2025</p>	<input type="checkbox"/>
432-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-6: all, 7: all, and 26N-56E-31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Heritage, email received 12/8/25. Related applications: 431-2025, 432-2025</p>	<input type="checkbox"/>
433-2025	Phoenix Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-17: all, 20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 202-2010 (TSU, Bkn/TF Formations, 26N-56E-17: all, 20: all), Order 166-2011 (Amended setbacks, TSU, Bkn/TF Formation, 26N-56E-17: all, 20: all).</p>	Protested	<p>Conflicts with 319, 320, 382, 383, 451-2025 Protested by Heritage, email received 12/8/25. Related applications: 433-2025, 434-2025</p>	<input type="checkbox"/>
434-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-17: all, 20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Conflicts with 319, 320, 382, 383, 451-2025 Protested by Heritage, email received 12/8/25. Related applications: 433-2025, 434-2025</p>	<input type="checkbox"/>

435-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-3: all, 10: all and 26N-56E-27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 49-2025 (TSU, Bkn/TF Formations, 25N-56E-3: all, 10: all, 15: all).</p>	Protested	<p>Conflict with dockets 306 thru 309 (Kraken), 323, 324 (Continental), 384-2025 (Heritage) APD protest subject to docket 374-2025 (Heritage) Orders 49-2025: Heritage Protested by Heritage, email received 12/8/25. Protested by Kraken, email received 12/5/25. Protested by Continental, email received 12/9/25. Related applications: 435-2025, 436-2025</p>	<input type="checkbox"/>
436-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-3: all, 10: all and 26N-56E-27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Kraken, email received 12/5/25. Protested by Heritage, email received 12/8/25. Protested by Continental, email received 12/9/25. Related applications: 435-2025, 436-2025</p>	<input type="checkbox"/>
437-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-2: all, 11: all and 26N-56E-26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 48-2025 (TSU, Bkn/TF Formations, 25N-56E-2: all, 11: all, 14: all).</p>	Protested	<p>Active APD in 25N-56E-2: all, 11: all, 14: all (Request to vacate Order 48-2025: Heritage) Conflict with dockets 306 thru 309 (Kraken), 327, 328 (Continental), 385-2025 (Heritage) APD protest subject to docket 375-2025 (Heritage) Protested by Heritage, email received 12/8/25. Protested by Kraken, email received 12/5/25. Protested by Continental, email received 12/9/25. Related applications: 437-2025, 438-2025</p> <p>Related applications: 435-2025, 436-2025</p>	<input type="checkbox"/>
438-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-2: all, 11: all and 26N-56E-26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Kraken, email received 12/5/25. Protested by Heritage, email received 12/8/25. Protested by Continental, email received 12/9/25. Related applications: 437-2025, 438-2025</p>	<input type="checkbox"/>
439-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-1: all, 12: all and 26N-56E-25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 47-2025 (TSU, Bkn/TF Formations, 25N-56E-1: all, 12: all, 13: all).</p>	Protested	<p>Active APD in 25N-56E-1: all, 12: all, 13: all (Request to vacate Order 47-2025: Heritage) Conflict with dockets 306 thru 309 (Kraken), 325, 326 (Continental), 386-2025 (Heritage) APD protest subject to docket 476-2025 (Heritage) Protested by Heritage, email received 12/8/25. Protested by Kraken, email received 12/5/25. Protested by Continental, email received 12/9/25. Related applications: 439-2025, 440-2025</p>	<input type="checkbox"/>
440-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-1: all, 12: all and 26N-56E-25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Kraken, email received 12/5/25. Protested by Heritage, email received 12/8/25. Protested by Continental, email received 12/9/25. Related applications: 439-2025, 440-2025</p>	<input type="checkbox"/>

441-2025	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-5: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.		<i>Related applications: 441-2025, 442-2025</i>	<input type="checkbox"/>
442-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-5: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.		<i>Related applications: 441-2025, 442-2025</i>	<input type="checkbox"/>
443-2025	Phoenix Operating LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-17: all, 20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion. Vacate Orders 188-2025 (TSU, Bkn/TF Formations, 25N-57E-27: all, 28: all, 29: all, 32: all), Order 189-2025 (Authorize the drilling of three additional horizontal wells, TSU, Bkn/TF Formation, 25N-57E-27: all, 28: all, 29: all, 32: all), Order 190-2025 (TSU, Bkn/TF Formations, 25N-57E-31: all, 32: all, 33: all, 34: all), Order 191-2025 (Authorize the drilling of three additional horizontal wells, TSU, Bkn/TF Formation, 25N-57E-31: all, 32: all, 33: all, 34: all), Order 164-2013 (Authorize the drilling additional horizontal wells, PSU, Bkn/TF Formation, 25N-57E-17: all, 20: all).	Protested	<i>Orders 188 thru 191-2025: Whiting, issued 8/2025 Protested by Oasis, email received 12/5/25. Related applications: 443-2025, 444-2025</i>	<input type="checkbox"/>
444-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-17: all, 20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Protested	<i>Protested by Oasis, email received 12/5/25. Related applications: 443-2025, 444-2025</i>	<input type="checkbox"/>
445-2025	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-3: all, 10: all, 15: all, 22: all, 27: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion. Vacate Orders 151-2003 (TSU, Bkn/TF Formations, 24N-58E-3: all, 10: all), Order 93-2010 (TSU, Bkn/TF Formations, 24N-58E-27: all, 34: all), Order 163-2012 (Amended setbacks, TSU, Bkn/TF Formation, 24N-58E-27: all, 34: all), Order 157-2024 (TSU, Bkn/TF Formations, 24N-58E-3: all, 10: all, 15: all, 22: all), Order 158-2024 (Additional wells, TSU, Bkn/TF Formation, 24N-58E-3: all, 10: all, 15: all, 22: all).	Protested	<i>Conflict with docket 372-2025 Active APD in section 3, 10, 15, 22 (Kraken) Protested by Kraken, email received 12/5/25. Related applications: 445-2025, 446-2025</i>	<input type="checkbox"/>
446-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-3: all, 10: all, 15: all, 22: all, 27: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Protested	<i>Protested by Kraken, email received 12/5/25. Related applications: 445-2025, 446-2025</i>	<input type="checkbox"/>

447-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-5: all, 8: all, 17: all, 20: all, 29: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 224-2025 (TSU, Bkn/TF Formation, 24N-57E-1: all, 12: all, and 24N-58E-5: all, 6: all, 7: all, 8: all) and Order 233-2012 (Amend Order 380-2011 to allow 200' heel/toe and 500' lateral setback in TSU, 24N-58E-17: all, 20: all, Bkn/TF Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance).</p>	Protested	<p><i>Protested by Kraken, email received 12/5/25. Orders 224-2025: Kraken (no request to vacate additional wells order 225-2025)</i></p>	<input type="checkbox"/>
448-2025	Phoenix Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-6: all, 7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 224-2025 (TSU, Bkn/TF Formation, 24N-57E-1: all, 12: all, and 24N-58E-5: all, 6: all, 7: all, 8: all)</p>	Protested	<p><i>Protested by Kraken, email received 12/5/25. Orders 224-2025: Kraken (no request to vacate additional wells order 225-2025)</i></p>	<input type="checkbox"/>
449-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-4: all, 9: all, 16: all, 21: all, 28: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 268-2014 (TSU, Bkn/TF Formation, 24N-58E-4: all, 9: all, 16: all. [Vacated by order 159-2024]), Order 159-2024 (TSU, Bkn/TF Formation, 24N-58E-4: all, 9: all, 16: all, 21: all), and Order 160-2024 (Authorize the drilling of three additional horizontal wells, TSU, Bkn/TF Formation, 24N-58E-4: all, 9: all, 16: all, 21: all).</p>	Protested	<p><i>Conflict with docket 373-2025 Active APD in section 4, 9, 16, 21 (Kraken) Protested by Kraken, email received 12/5/25. Related applications: 449-2025, 450-2025</i></p>	<input type="checkbox"/>
450-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-4: all, 9: all, 16: all, 21: all, 28: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p><i>Protested by Kraken, email received 12/5/25. Related applications: 449-2025, 450-2025</i></p>	<input type="checkbox"/>
451-2025	Continental Resources Inc	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-17: all, 20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Order 202-2010 (TSU, Bkn/TF Formations, 26N-56E-17: all, 20: all)</p>		<p><i>Conflicts with 319, 320, 382, 383, 433, 434-2025 One well requested with 500' lateral setbacks?</i></p>	<input type="checkbox"/>
452-2025	Continental Resources Inc	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well.</p>	Protested	<p><i>Protested by Phoenix, email received 12/9/25. Related applications: 452-2025, 453-2025</i></p>	<input type="checkbox"/>

453-2025	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	<i>Protested by Phoenix, email received 12/9/25. Related applications: 452-2025, 453-2025</i>	<input type="checkbox"/>
454-2025	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate order 344-2011 (TSU, Bkn/TF Formations, 28N-55E-1: all, 12: all) and Order 18-2010 (TSU, Bkn Formation, 28N-55E-13: all, 24: all).	Protested	<i>Protested by Phoenix, email received 12/9/25. Related applications: 454-2025, 455-2025</i>	<input type="checkbox"/>
455-2025	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	<i>Protested by Phoenix, email received 12/9/25. Related applications: 454-2025, 455-2025</i>	<input type="checkbox"/>
456-2025	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 61-2010 (TSU, Bkn/TF Formations, 28N-55E-14: all, 23: all).	Protested	<i>Protested by Phoenix, email received 12/9/25. Related applications: 456-2025, 457-2025</i>	<input type="checkbox"/>
457-2025	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	<i>Protested by Phoenix, email received 12/9/25. Related applications: 456-2025, 457-2025</i>	<input type="checkbox"/>
458-2025	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-6: all, 7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 345-2011 (TSU, Bkn/TF Formations, 28N-56E-6: all, 7: all) and Order 3-2011 (TSU, Bkn/TF Formation, 28N-56E-18: all, 19: all).	Protested	<i>Protested by Phoenix, email received 12/9/25. Related applications: 458-2025, 459-2025</i>	<input type="checkbox"/>
459-2025	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-6: all, 7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	<i>Protested by Phoenix, email received 12/9/25. Related applications: 458-2025, 459-2025</i>	<input type="checkbox"/>
460-2025	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 19-2010 (TSU, Bkn Formation, 28N-56E-4: all, 9: all).	Continued	<i>Conflicts with dockets 421 & 422-2025 Protested by Phoenix, email received 12/9/25. Continued to February, email received 12/9/25. Related applications: 460-2025, 461-2025</i>	<input type="checkbox"/>

461-2025	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<i>Protested by Phoenix, email received 12/9/25. Continued to February, email received 12/9/25. Related applications: 460-2025, 461-2025</i>	<input type="checkbox"/>
462-2025	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 359-2011 (TSU, Bkn/TForks Formations, 25N-56E-5: all, 8: all) and Order 116-2006 (TSU, Bkn, 25N-56E-19: all and 20: all).	Protested	<i>Conflicts with 382, 383-2025 (Heritage) Protested by Phoenix, email received 12/9/25. Related applications: 462-2025, 463-2025</i>	<input type="checkbox"/>
463-2025	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	<i>Protested by Phoenix, email received 12/9/25. Related applications: 462-2025, 463-2025</i>	<input type="checkbox"/>
464-2025	Continental Resources Inc	Authorize the drilling of one additional horizontal well (4 total), temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>TSU: order 232-2025 Well density (3 total wells): order 233-2025</i>	<input type="checkbox"/>
465-2025	Kraken Oil & Gas LLC	Hearing on Kraken's application for permit to drill in T28N-R57E: 18, 19, 30, and 31; protest filed by Phoenix Operating LLC.	Protested	<i>TSU: Order 172-2025 Well density (4 total wells): order 173-2025 Phoenix protest TSU docket in August w/no request for re-hearing Protested by Phoenix, email received 12/9/25.</i>	<input type="checkbox"/>
466-2025	Kraken Oil & Gas LLC	Hearing on Kraken's application for permit to drill in T28N-R56E: 13, 24, 25, and 36; protest filed by Phoenix Operating LLC.	Protested	<i>TSU: Order 170-2025 Well density (4 total wells): order 171-2025 Phoenix protest TSU docket in August w/no request for re-hearing Protested by Phoenix, email received 12/9/25.</i>	<input type="checkbox"/>
467-2025	Heritage Energy Operating, LLC	Hearing on Heritage Energy Operating, LLC's application for permit to drill, E. Poff Trust 13-12-1 2H, E. Poff Trust 13-12-1 3H, and the E. Poff Trust 13-12-1 4H wells, T25N-R56E: 1, 12, 13; protest filed by Phoenix Operating LLC.	Protested	<i>Sidney Herald on 11/1/25 TSU: Order 47-2025 Well density, docket 386-2025 Existing APD in TSU (E Poff Trust 13-12-1 1H) Protested by Phoenix, email received 12/9/25. CHOP for pending APD's to Continental received 12/10/25.</i>	<input type="checkbox"/>
109-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-58E-27: all, 28: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.		<i>Related applications: 109-2025, 110-2025 Continued to the June hearing, email received 4/9/25. Continued to the August hearing, email received 6/2/25. Continued to the October hearing, email received 8/6/25. Continued to the December hearing, email received 10/3/25.</i>	<input type="checkbox"/>

110-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-58E-27: all, 28: all, 200' heel/toe setbacks and 500' lateral setbacks.		<p><i>Related applications: 109-2025, 110-2025</i> <i>Continued to the June hearing, email received 4/9/25.</i> <i>Continued to the August hearing, email received 6/2/25.</i> <i>Continued to the October hearing, email received 8/6/25.</i> <i>Continued to the December hearing, email received 10/3/25.</i></p>	<input type="checkbox"/>
277-2025	Coyote Resources LLC	Permanent spacing unit, natural gas from formations below the base of Madison Formation, 34N-1W-19: all (Willow Flat 1-19).	Withdrawn	<p><i>Related applications: 277-2025, 278-2025</i> <i>Continued to the December hearing, email received 10/6/25.</i> <i>Withdrawn, email received 11/24/25.</i></p>	<input type="checkbox"/>
278-2025	Coyote Resources LLC	Pooling, permanent spacing unit, natural gas from formations below base of Madison Formation, 34N-1W-19: all (Willow Flat 1-19). Non-consent penalties requested.	Withdrawn	<p><i>Related applications: 277-2025, 278-2025</i> <i>Continued to the December hearing, email received 10/6/25.</i> <i>Withdrawn, email received 11/24/25.</i></p>	<input type="checkbox"/>
279-2025	Coyote Resources LLC	Permanent spacing unit, natural gas from formations below the base of Madison Formation, 34N-1W-20: all (Kiefer Farms No. 1).	Withdrawn	<p><i>Related applications: 279-2025, 280-2025</i> <i>Continued to the December hearing, email received 10/6/25.</i> <i>Withdrawn, email received 11/24/25.</i></p>	<input type="checkbox"/>
280-2025	Coyote Resources LLC	Pooling, permanent spacing unit, natural gas from formations below the base of Madison Formation, 34N-1W-20: all (Kiefer Farms No. 1). Non-consent penalties requested.	Withdrawn	<p><i>Related applications: 279-2025, 280-2025</i> <i>Continued to the December hearing, email received 10/6/25.</i> <i>Withdrawn, email received 11/24/25.</i></p>	<input type="checkbox"/>
306-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-25: all, 26: all, 27: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 45-2012 (TSU, Bkn/TF Formations, 26N-56E-25: all, 36: all) and 46-2012 (TSU, Bkn/TF Formations, 26N-56E-26: all, 35: all)</p>	Protested	<p><i>Conflict with dockets 323-328 (Continental) and 435-440 (Phoenix)</i> <i>Related applications: 306-2025, 307-2025</i> <i>Protested by Phoenix Operating, email received 9/29 & 12/9/25.</i> <i>Continued to the December hearing, email received 10/2/25.</i></p>	<input type="checkbox"/>
307-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-25: all, 26: all, 27: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	<p><i>Conflict with dockets 323-328 (Continental) and 435-440 (Phoenix)</i> <i>Related applications: 306-2025, 307-2025</i> <i>Protested by Phoenix Operating, email received 9/29 & 12/9/25.</i> <i>Continued to the December hearing, email received 10/2/25.</i></p>	<input type="checkbox"/>

308-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-34: all, 35: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 45-2012 (TSU, Bkn/TF Formations, 26N-56E-25: all, 36: all) and 46-2012 (TSU, Bkn/TF Formations, 26N-56E-26: all, 35: all)</p>	Protested	<p>Conflict with dockets 323-328 (Continental) and 435-440 (Phoenix) Related applications: 308-2025, 309-2025 Protested by Phoenix Operating, email received 9/29 & 12/9/25. Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
309-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-34: all, 35: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Protested	<p>Conflict with dockets 323-328 (Continental) and 435-440 (Phoenix) Related applications: 308-2025, 309-2025 Protested by Phoenix Operating, email received 9/29 & 12/9/25. Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
310-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-25: all and 28N-56E-28: all, 29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 30-2011 (TSU, Bkn Formation, 28N-56E-28: all, 33: all) and Order 340-2011 (Amend Board Order 30-2011 (TSU, 28N-56E-28, 33) to allow 200' heel/toe, 1320' side setbacks in TSU, Bkn/TF Formation)</p>	Protested	<p>Conflict with dockets 421 & 422-2025 (Phoenix) Related applications: 310-2025, 311-2025 Protested by Phoenix Operating, email received 9/29 & 12/9/25. Continued to the December hearing, email received 10/3/25.</p>	<input type="checkbox"/>
311-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-25: all and 28N-56E-28: all, 29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Protested	<p>Related applications: 310-2025, 311-2025 Protested by Phoenix Operating, email received 9/29 & 12/9/25. Continued to the December hearing, email received 10/3/25.</p>	<input type="checkbox"/>
312-2025 1-2026 F	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-36: all and 28N-56E-31: all, 32: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 30-2011 (TSU, Bkn Formation, 28N-56E-28: all, 33: all) and Order 340-2011 (Amend Board Order 30-2011 (TSU, 28N-56E-28, 33) to allow 200' heel/toe, 1320' side setbacks in TSU, Bkn/TF Formation)</p>	Protested	<p>Conflict with dockets 421 & 422-2025 (Phoenix) Related applications: 312-2025, 313-2025 Protested by Phoenix Operating, email received 9/29 & 12/9/25. Continued to the December hearing, email received 10/3/25.</p>	<input type="checkbox"/>
313-2025 2-2026 F	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-36: all and 28N-56E-31: all, 32: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Protested	<p>Related applications: 312-2025, 313-2025 Protested by Phoenix Operating, email received 9/29 & 12/9/25. Continued to the December hearing, email received 10/3/25.</p>	<input type="checkbox"/>

316-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.	Continued	Continued to the December hearing, email received 10/2/25. Continued to the February hearing, email received 11/6/25.	<input type="checkbox"/>
317-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order. Vacate Orders 55-2006 (TSU (for multilateral), Bkn/TF Formations, 26N-56E-3: all, 10: all) and 295-2011 (Amended setbacks, 26N-56E-3: all, 10: all)		Two years from date of order? Conflicts with dockets 329 & 330 (Continental) Related applications: 317-2025, 318-2025 Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>
318-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks.		Conflicts with dockets 329 & 330 Related applications: 317-2025, 318-2025 Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>
319-2025	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 202-2010 (Designate TSU, Bkn/TF Formation, 26N-56E-17: all, 20: all) Amend Order 131-2011 to clarify that said order is limited to the Baxter 1-5H well.	Withdrawn	Conflicts with 433 & 434 (Phoenix) and 451 (Continental) Related applications: 319-2025, 320-2025 5 & 8: PSU, order 131-2011 17 & 20: TSU, order 202-2010 Protested by Phoenix, email received 12/9/25. Withdrawn, email received 12/9/25. Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>
320-2025	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks.	Withdrawn	Protested by Phoenix, email received 12/9/25. Related applications: 319-2025, 320-2025 Continued to the December hearing, email received 10/2/25. Withdrawn, email received 12/9/25.	<input type="checkbox"/>
323-2025	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 76-2012 to clarify that said order is limited to the Herness 1-15H well.	Protested	Conflict with dockets 306-309 (Kraken), 435 & 436 (Phoenix) Related applications: 323-2025, 324-2025 15 & 22: PSU, order 76-2012 Protested by Phoenix, email received 12/9/25. Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>

324-2025	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Conflict with dockets 306-309 (Kraken) 435 & 436 (Phoenix) Related applications: 323-2025, 324-2025 Protested by Phoenix, email received 12/9/25. Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>
325-2025	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Orders 45-2012 (Designate TSU, Bkn/TF Formation, 26N-56E-25: all, 36: all) and 38-2013 (three additional wells, PSU, Bkn/TF Formation, 26N-56E-13: all, 24: all) Amend Order 37-2013 to clarify that said order is limited to the Lewis 1-13H well.	Protested	Conflict with dockets 306-309 (Kraken), 439 & 440 (Phoenix) Related applications: 325-2025, 326-2025 13 & 24: PSU, order 37-2013; well density, order 38-2013 Protested by Phoenix, email received 12/9/25. Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>
326-2025	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Conflict with dockets 306-309 (Kraken), 437-438 (Phoenix) Related applications: 325-2025, 326-2025 Protested by Phoenix, email received 12/9/25. Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>
327-2025	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Orders 46-2012 (Designate TSU, Bkn/TF Formation, 26N-56E-26: all, 35: all) and 489-2013 (three additional wells, PSU, Bkn/TF Formation, 26N-56E-14: all, 23: all) Amend Order 488-2013 to clarify that said order is limited to the Mabel 1-14H well.	Protested	Conflict with dockets 306-309 (Kraken), 437-438 (Phoenix) Related applications: 327-2025, 328-2025 14 & 23: PSU, order 488-2013; well density, order 488-2013 Protested by Phoenix, email received 12/9/25. Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>
328-2025	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Conflict with dockets 306-309 (Kraken), 437-438 (Phoenix) Related applications: 327-2025, 328-2025 Protested by Phoenix, email received 12/9/25. Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>

329-2025	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-27: all, 34: all and 26N-56E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Orders 55-2006 (Designate TSU, Bkn/TF Formation, 26N-56E-3: all, 10: all) and 107-2013 (three additional wells, PSU, Bkn/TF Formation, 27N-56E-27: all, 34: all)</p> <p>Amend Order 106-2013 to clarify that said order is limited to the Osborn 1-34H well.</p>	<p><i>Conflict with dockets 317 & 318 (Kraken)</i> <i>Related applications: 329-2025, 330-2025</i> <i>27 & 34: PSU, order 106-2013; well density,</i> <i>order 107-2013</i> <i>Continued to the December hearing, email</i> <i>received 10/2/25.</i></p>	<input type="checkbox"/>	
330-2025	Continental Resources Inc	<p>Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-27: all, 34: all and 26N-56E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	<p><i>Related applications: 329-2025, 330-2025</i> <i>Continued to the December hearing, email</i> <i>received 10/2/25.</i></p>	<input type="checkbox"/>	
331-2025	Continental Resources Inc	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-58E-18: all, 19: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p>	<p><i>Related applications: 331-2025, 332-2025</i> <i>Continued to the December hearing, email</i> <i>received 10/2/25.</i></p>	<input type="checkbox"/>	
332-2025	Continental Resources Inc	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-58E-18: all, 19: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	<p><i>Related applications: 331-2025, 332-2025</i> <i>Continued to the December hearing, email</i> <i>received 10/2/25.</i></p>	<input type="checkbox"/>	
337-2025	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-1: all, 2: all, 3: all, and 28N-57E-6: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 217-2010 (TSU, Bkn Formation, 28N-56E-1: all, 12: all), Order 174-2010 (TSU, Bkn Formation, 28N-56E-2: all, 11: all), Order 106-2010 (TSU, Bkn Formation, 28N-56E-3: all, 10: all), Order 219-2010 (TSU, Bkn Formation, 28N-57E-6: all, 7: all) and Order 380-2011 (pertaining only to 28N-56E-1: all, 2: all, 3: all, and 28N-57E-6: all).</p>	Continued	<p><i>Related applications: 337-2025, 338-2025</i> <i>Continued to February 2026, email received</i> <i>12/3/25.</i> <i>Continued at the hearing to December 2025.</i></p>	<input type="checkbox"/>
338-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-1: all, 2: all, 3: all, and 28N-57E-6: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Continued	<p><i>Related applications: 337-2025, 338-2025</i> <i>Continued to February 2026, email received</i> <i>12/3/25.</i> <i>Continued at the hearing to December 2025.</i></p>	<input type="checkbox"/>

339-2025	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-10: all, 11: all, 12: all, and 28N-57E-7: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 217-2010 (TSU, Bkn Formation, 28N-56E-1: all, 12: all), Order 174-2010 (TSU, Bkn Formation, 28N-56E-2: all, 11: all), Order 106-2010 (TSU, Bkn Formation, 28N-56E-3: all, 10: all), Order 219-2010 (TSU, Bkn Formation, 28N-57E-6: all, 7: all) and Order 380-2011 (pertaining only to 28N-56E-10: all, 11: all, 12: all, and 28N-57E-7: all).</p>	Continued	<p>Related applications: 339-2025, 340-2025 Continued to February 2026, email received 12/3/25. Continued at the hearing to December 2025.</p>	<input type="checkbox"/>
340-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-10: all, 11: all, 12: all, and 28N-57E-7: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Continued	<p>Related applications: 339-2025, 340-2025 Continued to February 2026, email received 12/3/25. Continued at the hearing to December 2025.</p>	<input type="checkbox"/>
344-2025	MorningStar Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-52E-36: all and 25N-52E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Amend Order 303-2005 to clarify that said order is limited to the Brown State 41X-36 and Edeburn State 44X-36 wells.</p> <p>Vacate Order 12-2005 (PSU, Bkn Formation, 25N-52E-12: all)</p>		<p>1 & 36: PSU, order 303-2005 12: PSU, order 12-2005 (well plugged in 2021) Continued to the December hearing, email received 10/1/25.</p>	<input type="checkbox"/>
345-2025	MorningStar Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-52E-35: all, 36: all, 25N-52E-1: all, 2: all, 11: all, 12: all, well at a location proximate to the common boundary between 26N-52E-35, 25N-52E-2, 11 and 26N-52E-36, 25N-52E-1, 12, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.</p>		<p>Continued to the December hearing, email received 10/1/25.</p>	<input type="checkbox"/>
352-2025	West Shore Energy LLC	<p>Approve, change of Operator for the Indian Mound 1 well to West Shore Energy LLC; 23N-55E-15: NE/4SW/4SW/4, API #083-21377.</p>	Protested	<p>Continued to the December hearing, email received 10/6/25. Protested by Black Gold, email received 10/7/25.</p>	<input checked="" type="checkbox"/>
353-2025	Siege Environmental Services LLC	<p>Approve, change of Operator for the Indian Mound 1 well to Siege Environmental Services LLC; 23N-55E-15: NE/4SW/4SW/4, API #083-21377.</p>	Protested	<p>Protested by Black Gold, email received 10/7/25. Continued to the December hearing, email received 10/8/25.</p>	<input checked="" type="checkbox"/>
468-2025	WY Basin Operating LLC	<p>Per Admin Order 12-A-2025: WY Basin is to appear at the December 11, 2025, public hearing to provide a full update on its operations, which includes 14 unitized producing wells and 18 enhanced oil recovery unit injection wells.</p>			<input type="checkbox"/>

469-2025	Bluebird Energy, LLC	Show Cause: why additional penalties should not be assessed for failure to remedy the pit violations at the Flying Monkey 1H well.	<input type="checkbox"/>
470-2025	Brainstorm Energy, Inc.	Show Cause: why it should not be assessed additional penalties for failure to complete plugging and abandonment operations in accordance with the Sundry Notice Conditions of Approval on the Goeddertz 12, API # 25-101-06080, Goeddertz 18, API # 25-101-06087, and Goeddertz 21, API # 25-101-10187, wells, as required by administrative order 11-A-2025.	<input type="checkbox"/>
471-2025	Hesla Oil, LLC	Show Cause: why it should not be assessed additional penalties or its plugging and reclamation bond forfeited, as permitted by § 82-11-123(5), MCA, for failure to begin to plug and abandon or transfer its wells located in Toole County, Montana, prior to the December 11, 2025 public hearing as required by Board Order 256-2025.	<input type="checkbox"/>
472-2025	Lustre Salt Water Disp, Vernon R. Justice Db	Show Cause: why additional penalties should not be assessed for failure to remedy the pit violations, and to discuss its future plans for its Raymond Sonsteng 1-19 SWD well, API # 25-105-21247, located in the NE¼SW¼ of Section 19, T31N-R45E, Valley County, Montana.	<input type="checkbox"/>
473-2025	McOil Montana One LLC	Show Cause: why it should not be required to immediately plug and abandon its wells and why additional penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be assessed for failure to pay existing penalties and failure to appear at prior show-cause hearings.	<input type="checkbox"/>
269-2025	D90 Energy, LLC	Show Cause: why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Sheridan County, Montana.	<input type="checkbox"/>
275-2025	Yellowstone Petroleum, Inc.	Show Cause: why it should not immediately plug and abandon its wells in Carbon, Glacier, Pondera, and Toole Counties, Montana.	<input type="checkbox"/>
357-2025	Montana Energy Company, LLC	Show Cause: why additional penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be considered for failure to remedy the compliance issues.	<input type="checkbox"/>
358-2025	Powder Battalion Holdings LLC	Show Cause: why it should not be assessed additional penalties or have its plugging and reclamation bond forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Big Horn County, Montana, prior to the October 9, 2025, public hearing as required by Board Order 205-2025.	<input type="checkbox"/>

APPLICATIONS TO HEAR, 12/11/2025

(In Order of Hearing)

Docket	Applicant / Respondent	Status	Request
376-2025	Oasis Petroleum North America LLC		Spacing
377-2025	Oasis Petroleum North America LLC		Pooling
379-2025	Oasis Petroleum North America LLC		Temp. Spacing; Vacate Order
380-2025	Oasis Petroleum North America LLC		Well Density
381-2025	Oasis Petroleum North America LLC		Temp. Spacing; Vacate Order
387-2025	Baldwin Lynch Energy Corp.		Temp. Spacing
388-2025	White Rock Oil & Gas, LLC		Temp. Spacing
389-2025	White Rock Oil & Gas, LLC		Temp. Spacing
390-2025	White Rock Oil & Gas, LLC		Temp. Spacing; Vacate Order
391-2025	White Rock Oil & Gas, LLC		Well Density
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393-2025	White Rock Oil & Gas, LLC		Well Density
394-2025	White Rock Oil & Gas, LLC		Well Density
395-2025	White Rock Oil & Gas, LLC		Temp. Spacing
396-2025	White Rock Oil & Gas, LLC		Temp. Spacing
397-2025	White Rock Oil & Gas, LLC		Temp. Spacing
398-2025	White Rock Oil & Gas, LLC		Temp. Spacing
402-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
403-2025	MorningStar Operating LLC		Temp. Spacing
399-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
400-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
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405-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
406-2025	MorningStar Operating LLC		Well Density
407-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
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410-2025	MorningStar Operating LLC		Pooling
344-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
345-2025	MorningStar Operating LLC		Temp. Spacing
360-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
361-2025	Kraken Oil & Gas LLC		Well Density
362-2025	Kraken Oil & Gas LLC		Temp. Spacing
363-2025	Kraken Oil & Gas LLC		Well Density

364-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
365-2025	Kraken Oil & Gas LLC		Well Density
366-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
367-2025	Kraken Oil & Gas LLC		Well Density
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369-2025	Kraken Oil & Gas LLC		Temp. Spacing
370-2025	Kraken Oil & Gas LLC		Temp. Spacing
371-2025	Kraken Oil & Gas LLC		Temp. Spacing
359-2025	Kraken Oil & Gas LLC	Protested	APD Protest
465-2025	Kraken Oil & Gas LLC	Protested	APD Protest
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373-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
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446-2025	Phoenix Operating LLC	Protested	Well Density
449-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
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437-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
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308-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
309-2025	Kraken Oil & Gas LLC	Protested	Well Density
323-2025	Continental Resources Inc	Protested	Temp. Spacing
324-2025	Continental Resources Inc	Protested	Well Density
325-2025	Continental Resources Inc	Protested	Temp. Spacing; Vacate Order
326-2025	Continental Resources Inc	Protested	Well Density
327-2025	Continental Resources Inc	Protested	Temp. Spacing; Vacate Order
328-2025	Continental Resources Inc	Protested	Well Density

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311-2025	Kraken Oil & Gas LLC	Protested	Well Density
312-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
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422-2025	Phoenix Operating LLC	Protested	Well Density
317-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
318-2025	Kraken Oil & Gas LLC		Well Density
329-2025	Continental Resources Inc		Temp. Spacing; Vacate Order
330-2025	Continental Resources Inc		Well Density
382-2025	Heritage Energy Operating, LLC	Protested	Temp. Spacing; Vacate Order
383-2025	Heritage Energy Operating, LLC	Protested	Well Density
433-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
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411-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
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413-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
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415-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
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417-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
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419-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
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432-2025	Phoenix Operating LLC	Protested	Well Density

443-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
444-2025	Phoenix Operating LLC	Protested	Well Density
447-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
448-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
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453-2025	Continental Resources Inc	Protested	Well Density
454-2025	Continental Resources Inc	Protested	Temp. Spacing; Vacate Order
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456-2025	Continental Resources Inc	Protested	Temp. Spacing; Vacate Order
457-2025	Continental Resources Inc	Protested	Well Density
458-2025	Continental Resources Inc	Protested	Temp. Spacing; Vacate Order
459-2025	Continental Resources Inc	Protested	Well Density
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ALL APPLICATIONS, 12/11/2025

(In Order of Publication)

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360-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
361-2025	Kraken Oil & Gas LLC		Well Density
362-2025	Kraken Oil & Gas LLC		Temp. Spacing
363-2025	Kraken Oil & Gas LLC		Well Density
364-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
365-2025	Kraken Oil & Gas LLC		Well Density
366-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
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368-2025	Kraken Oil & Gas LLC		Temp. Spacing
369-2025	Kraken Oil & Gas LLC		Temp. Spacing
370-2025	Kraken Oil & Gas LLC		Temp. Spacing
371-2025	Kraken Oil & Gas LLC		Temp. Spacing
372-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
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375-2025	Heritage Energy Operating, LLC	Protested	APD Protest
376-2025	Oasis Petroleum North America LLC		Spacing
377-2025	Oasis Petroleum North America LLC		Pooling
378-2025	Oasis Petroleum North America LLC	Withdrawn	Well Density
379-2025	Oasis Petroleum North America LLC		Temp. Spacing; Vacate Order
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381-2025	Oasis Petroleum North America LLC		Temp. Spacing; Vacate Order
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383-2025	Heritage Energy Operating, LLC	Protested	Well Density
384-2025	Heritage Energy Operating, LLC	Protested	Well Density
385-2025	Heritage Energy Operating, LLC	Protested	Well Density
386-2025	Heritage Energy Operating, LLC	Protested	Well Density
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MONTANA BOARD OF OIL AND GAS CONSERVATION

POLICY: COMPLIANCE WITH ASSOCIATED GAS FLARING LIMITATION

Board rule 36.22.1220, ARM requires that an operator that intends to flare more than 100 MCFG per day after the initial 60-day test period request an exception to the rule or limit production to no more than 100 MCFG per day. The rule has specific requirements for what must be included in the request for exception, and the request is presented to the Board by Board staff at its next scheduled business meeting. Wells that require an exception will include both new wells and wells that are approaching the end of a granted extension period.

If a well is found to be flaring over 100 MCFG per day for two or more consecutive months without a complete flaring exception request turned into the Billings office, an immediate administrative penalty of \$250.00 will be assessed. A notice of the assessment will be served by mail on the operator, and the operator will be given 30 days from the date of the penalty assessment to comply with the administrative rules of the BOGC.

If at the end of the above 30 day period, the operator still remains out of compliance, the matter will be placed on the next Board docket as a show cause hearing. A notice of the hearing will be sent to the operator. At the specified time the operator must appear and show cause as to why the operator has not complied with the BOGC administrative rules.

If, prior to the show cause hearing scheduled under this policy, the staff of the BOGC has received the required flaring exception request, and the operator has paid the penalties owed, the show cause hearing will be vacated and the operator so notified.

If a show cause hearing is convened and the operator does not appear, the BOGC will impose additional penalties as authorized under §82-11-147 (1) (b). Penalties may include the suspension of authorization to produce until compliance is achieved.

This policy is adopted by the BOGC on October 28, 2015 pursuant to the authority given to the BOGC in §82-11-147 (1) (b); §82-11-149; and as prescribed in Hawley v. BOGC, 2000 MT 2, 297 Mont. 467, 993 P.2s 677 (2000).

Inactive Wells 12/10/2025 Current Actions

EXHIBIT 5

Company Name	Total Wells SI	Status	Wells Intended for plugging 2025	Actions	Recommendations
Big Snowy Resources	7	0 Producing	1	Bottom plug set on well, coming back in Spring of 2026 to set surface	Monitor thru Spring 2026
Reserve Operating	1	0 Producing	1	Sent 3rd Letter with deadline for response of November 6, 2025.	Operator let BOGC know Contract to plug with Liquid Gold July 2026.
Pinnacle Ranch	1	0 Producing	0	Phone call with operator on 12/2/2025. Operator want to turn well on in April/May 2026. Well has not produced since 2012. No solid production since 1992 on well.	Monitor thru 2026
Pride Energy Company	5	Wells plugged	Unknown	Sent Inactive Letter Addressing Reclamation on November 1, 2024. USPS Tracking has letter moving thru network on November 16, 2024. No new USPS Update. 2nd Letter sent June 2, 2025. Cert Mail return received by BOGC on June 9, 2025.	Response Received on July 9, 2025. Monitor thru 4th Qtr 2025.
R & A Oil	13	1/14 Producing 0/1 Injecting	0	2nd letter sent 6/4/2024 response received 7/1/2024.	Monitor thru 2025.
Paug, Gerald W	1	0 Producing	0	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 6, 2024. Letter received from operator 1/21/2025 asking to turn well into water well within 2 to 6 years.	Monitor thru 2026
Homestake Oil & Gas Co.	10	100% Fee wells Shut-in. 5/10 wells producing.	0/5	Inactive Letter Sent November 1, 2024. USPS Tracking has letter picked up on November 7, 2024. Email received from operator November 11, 2024.	Monitor thru 2025
Montana Oil and Gas, LLC	8	8 Gas wells shut-in	0	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 13, 2024.	BLM has shut in order with operator and will monitor that situation. Monitor thru 2025.
BNV Energy Company LLC	2	2 wells shut-in	Unknown	Inactive Letter Sent November 1, 2024. USPS tracking has address vacant. Email notification sent via 2nd letter to last known email address due to vacant physical address 2/11/2025.	Response received 5/7/2025. The two wells in question have been shut in for more than 10 years. Monitor thru 2026.

Company Name	Total Wells SI	Status	Wells Intended for plugging 2025	Actions	Recommendations
Habets Oil & Gas, LLC	9	0 Producing	Unknown	6/11/2025 Admin Order 8-A-2025 approved by board. 6/19/2025 Admin Order 8-A-2025 sent to operator. 7/9/2025 Response from Operator son received by BOGC staff. Family is looking to transfer the wells.	Monitor thru 2025 & 2026
Cypress Energy Partners - Sheridan SWD, LLC	1	0	Unknown	1 year + of no action since change of operator. 3rd and final Letter sent 10/7/2025 with December 9, 2025 deadline for response. Bond still under Cypress Energy Partners.	Response Received 12/10/2025. Monitor thru first 1/2 of 2026.
Coalridge Disposal and Petroleum, Inc & Lustre Saltwater Disposal, Vernon R. Justice	4	0/1 Producing 0/2 Injecting	0	Under review with lawyers of proper ownership between family members.	Monitor situation. Family in litigation.
D90 Energy LLC	146	146/198 Oil and Gas Wells shut-in	Unknown	Inactive Letter Sent November 6, 2024. USPS tracking moving through Houston, TX facility. Stuck in Houston, TX facility. Notice of filing for bankruptcy on 11/11/2024. Notice of transfer of 54 wells received by BOGC, to be heard at April 2025 hearing.	Monitor D90 Bankruptcy. Staff discussions with Production Energy Partners on ownership of remainder of wells.
Noah Energy, Inc.	5	0/4 Producing 0/1 Injecting	Unknown	Email sent on 8/22/2023. Response received 9/27/2023. Compliance Issues referenced to Billings Office for well identification signs FIXED. Contact with Investor looking to take over wells per inactivity of Noah Energy. No action in 1st Qtr 2025. Sent second letter May 6, 2025. Response received.	Monitor through first 1/2 of 2026.

Total # of Wells **213**

Total Wells October 2025 Meeting 222

Operators under Show Cause 2025			
CoName	Total Wells SI	Status	Actions
Yellowstone Petroleums Inc	11/29 wells shut in 38% SI	9 wells transferred 2025	Some wells transfered some wells brought on production. Transfer of wells not complete due to bonding for UIC well. Reduction in plugging liability has dropped.
Hesla Oil, LLC	9	0 Producing	6/11/2025 Admin Order 7-A-2025 approved by board. 6/19/2025 Admin Order 7-A-2025 sent to operator. No Response by July 10, 2025. Hearing for potential Bond forfeiture 12/11/2025

Operator	% Shut In	Wells Operated	Federal SI	Fee SI	SI 2 Years	SI 5 Years	SI 10 Years
Cremer Energy Inc.	100%	1	0	1	0	0	1
Fidelity Exploration & Production Co.	100%	2	0	2	0	0	2
Habets Oil and Gas, LLC	100%	9	0	9	0	0	9
Harvest Time Oil, Inc	100%	1	0	1	0	0	1
Hawley Northrup	100%	4	0	4	0	0	4
Montana Oil & Gas, LLC	100%	8	1	7	5	2	1
S & L Energy, Inc C/O John D. Lawrence	100%	2	1	1	2	0	0
Shuck Oil and Gas	100%	2	0	2	0	0	2
Stewart, Lynn	100%	1	0	1	0	0	1
Well Done Foundation, Inc.	100%	64	0	64	0	0	64
Well Done Montana, LLC	100%	2	0	2	0	0	2
Willow Ridge Ranch	100%	1	0	1	0	0	1
Windbridge Group, LLC	100%	1	0	1	1	0	0
Fulton Fuel	95%	19	0	18	0	0	18
R & A Oil, Inc	86%	14	0	12	0	8	4
HB Oil	81%	16	0	13	13	0	0
Cardinal Oil, LLC	80%	30	0	24	2	2	20
Dankbar, LLC	80%	15	0	11	0	1	11
Noah Energy, Inc	80%	5	0	4	0	0	4
Roland Oil and Gas	80%	5	2	2	0	0	4
Vecta Oil & Gas, Ltd.	78%	9	0	7	2	2	3
Enneberg Energy, Inc	75%	4	0	3	1	1	1
Western Meadowlark Resources LLC	73%	11	0	8	0	0	2
Brown J Burns Operating Company	72%	99	0	71	3	11	57
New Horizon Resources	71%	909	7	641	93	67	488
Sonkar, Inc	71%	17	0	12	2	1	9
Comanche Drilling Company	67%	12	0	8	7	0	1
Phoenix Energy Inc	63%	54	5	34	9	4	21
Brainstorm Energy, Inc.	61%	33	4	16	1	5	14
Hawley Oil Company	61%	76	0	46	3	3	40

SUMMARY PAGE

Board Business Meeting October 8, 2025

GRASSY BUTTE LLC – ROSEBUD COUNTY, MONTANA

**No Signage Violation at: Kesterson 6
 T10N-R33E-34 NE SW NE**

- No well sign observed on location since December 2020.
- September 3, 2025: Certified letter was sent to Grassy Butte with a December 10, 2025, deadline, letter came back unclaimed.
- November 11, 2025: Letter was emailed to Grassy Butte's managing member, Joel Young.
- Inspection on December 8, 2025, confirmed no well sign.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF GRASSY BUTTE LLC FOR FAILURE
TO PROPERLY MAINTAIN ITS KESTERSON 6 WELL (API
25-087-21498) IN ROSEBUD COUNTY, MONTANA, IN
ACCORDANCE WITH ARM 36.22.1202.

ADMINISTRATIVE ORDER 16-A-2025

Grassy Butte LLC (Grassy Butte) is the operator of the Kesterson 6 well, API # 25-087-21498, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 34, T10N, R33E, Rosebud County, Montana. This well does not have a well identification sign and is in violation of ARM 36.22.1202 that states the owner shall permanently mark all wells, producing properties, and tanks in a conspicuous place with his name, lease name, and, as to a well, number of the well and legal description of the well.

On September 3, 2025, a certified letter was sent to Grassy Butte with a December 10, 2025, deadline to address the compliance issue, or this matter would be brought up at the Board Business meeting. The letter was returned unclaimed.

On November 11, 2025, a copy of the September 3, 2025, certified letter was emailed to Grassy Butte's managing member Joel Young. No response was received.

On December 10, 2025, staff contacted Joel Young via telephone and informed him that, due to Grassy Butte's failure to install a well sign, the matter would be addressed at the Board Business meeting.

As of December 10th, the compliance issue remained outstanding.

IT WAS THEREFORE ORDERED by the Board that Grassy Butte must post a well identification sign at the Kesterson 6 well location by the January 8, 2025, hearing application deadline or is subject to a \$25 fine for each day after the deadline that the violation remains unresolved. The fine will remain in effect until compliance is confirmed by inspection.

IT WAS FURTHER ORDERED that failure to come into compliance by the January 8, 2026, deadline will result in Grassy Butte being ordered to show cause at the February 12, 2026, public hearing, as to why additional penalties should not be imposed for failure to remedy the field violation.

IT WAS FURTHER ORDERED that Board staff has the authority to dismiss the docket if the violation is resolved and any fine assessed has been paid.

Dated this 10th day of December, 2025

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

SUMMARY PAGE

- **Permitting Activity**
 - New Horizontal Locations
 - 19 APDs
 - Kraken Operating, LLC→ 8 in Richland County
 - Black Dog Operating, LLC→ 8 in Roosevelt County
 - Continental Resources Inc→ 1 in Richland County
 - Heritage Energy Operating, LLC→ 1 in Richland County
 - Phoenix Operating, LLC→ 1 in Richland County for Horizontal SWD
 - New Vertical Locations
 - 1 APD
 - Bluebird Energy, LLC in Golden Valley County
 - Re-Issued APDs
 - 6 APDs
 - 3 in Richland County by Continental Resources Inc.
 - 1 in Carbon County by Carlo J Farina Co., Ltd
 - 1 in Liberty County by Avanti Helium US, Inc.
 - 1 in Musselshell County by HC Resources, LLC
 - Pending APDs

■ **111 total APDs**

- Most pending outcome of spacing hearing December 11, 2025.

MONTANA DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION

BOARD OF OIL AND GAS CONSERVATION

2535 St. Johns Avenue, Billings, MT 59102 (406) 656-0040

ACTIVITIES:

10/10/2025 To 12/9/2025

New Locations:

Golden Valley Wildcat 037-21074
Bluebird Energy, LLC Golden Valley 2
SHL: SE NE 28-6N-19E (1998 FNL/988 FEL) EL 3909' GR 33074
Proposed Depth: 3050' (Tyler)
Approved: 10/22/2025

New Locations - Horizontal Wells:

Richland Wildcat 083-23517
Kraken Operating, LLC Sarah 5-8-17 2H
SHL: NE NE 5-24N-59E (395 FNL/2116 FEL) EL 2191' GR 33084
PBHL: 22828' SW SW 17-24N-59E (205 FSL/800 FWL) Bakken
Approved: 11/06/2025

Richland Wildcat 083-23518
Kraken Operating, LLC Sarah 5-8-17 3H
SHL: NE NE 5-24N-59E (395 FNL/2083 FEL) EL 2191' GR 33085
PBHL: 22650' SE SW 17-24N-59E (205 FSL/2100 FWL) Bakken
Approved: 11/06/2025

Richland Wildcat 083-23519
Kraken Operating, LLC Sarah 5-8-17 4H
SHL: NE NE 5-24N-59E (395 FNL/2050 FEL) EL 2191' GR 33086
PBHL: 22601' SW SE 17-24N-59E (205 FSL/1880 FEL) Bakken
Approved: 11/06/2025

Richland Wildcat 083-23520
Kraken Operating, LLC Sarah 5-8-17 5H
SHL: NE NE 5-24N-59E (395 FNL/2017 FEL) EL 2191' GR 33087
PBHL: 22734' SE SE 17-24N-59E (205 FSL/580 FEL) Bakken
Approved: 11/06/2025

ACTIVITIES:

10/10/2025 To 12/9/2025

New Locations - Horizontal Wells:

Richland Wildcat 083-23521
Kraken Operating, LLC Delores 4-9-16 12H
SHL: NE NE 5-24N-59E (395 FNL/1984 FEL) EL 2191' GR 33088
PBHL: 23014' SW SW 16-24N-59E (205 FSL/720 FWL) Bakken
Approved: 11/06/2025

Richland Wildcat 083-23522
Continental Resources Inc Conaway 2-19H
SHL: SE SW 19-25N-57E (295 FSL/1410 FWL) EL 2335' GR 33089
PBHL: 31088' NW NW 6-25N-57E (200 FNL/700 FWL) Bakken
Approved: 11/13/2025

Richland Wildcat 083-23523
Heritage Energy Operating, LLC State 19-30-31 BH
SHL: SE SW 18-26N-56E (390 FSL/1930 FWL) EL 2110' GR 33090
PBHL: 25731' SE SW 31-26N-56E (200 FSL/1980 FWL) Bakken
Approved: 11/20/2025

Richland Wildcat 083-23524
Heritage Energy Operating, LLC State 18-7-6-31 BH
SHL: SE SW 18-26N-56E (390 FSL/1963 FWL) EL 2110' GR 33091
PBHL: 31104' NE NW 31-27N-56E (200 FNL/1980 FWL) Bakken
Approved: 11/20/2025

Richland Wildcat 083-23525
Kraken Operating, LLC Abby 4-9-16-21 #4H
SHL: SE SE 31-25N-58E (722 FSL/947 FEL) EL 2210' GR 33092
PBHL: 27886' SE SE 21-24N-58E (205 FSL/640 FEL) Bakken
Approved: 11/25/2025

Richland Wildcat 083-23526
Kraken Operating, LLC Myla 3-10-15-22 #1H
SHL: SE SE 31-25N-58E (722 FSL/914 FEL) EL 2210' GR 33093
PBHL: 27881' SW SW 22-24N-58E (205 FSL/640 FWL) Bakken
Approved: 11/25/2025

Roosevelt Wildcat 085-22092
Phoenix Operating LLC Ronin 2 SWD
SHL: SW SE 35-29N-57E (485 FSL/2206 FEL) EL 2101' GR 33068
PBHL: 10760' NE NE 5-28N-58E (700 FNL/100 FEL) Inyan Kara Group
Approved: 10/03/2025

ACTIVITIES:

10/10/2025 To 12/9/2025

New Locations - Horizontal Wells:

Roosevelt Wildcat 085-22093
Black Dog Operating, LLC Jacobsen Farms 2-11-14-1H
SHL: NW NE 2-29N-57E (343 FNL/1581 FEL) EL 2337' GR 33076
PBHL: 25984' SE SE 14-29N-57E (220 FSL/660 FEL) Bakken
Approved: 10/31/2025

Roosevelt Wildcat 085-22094
Black Dog Operating, LLC Jacobsen Farms Inc. 2-11-14 2H
SHL: NW NE 2-29N-57E (343 FNL/1614 FEL) EL 2337' GR 33077
PBHL: 25914' SW SE 14-29N-57E (220 FSL/1980 FEL) Bakken
Approved: 10/31/2025

Roosevelt Wildcat 085-22095
Black Dog Operating, LLC Jacobsen Farms Inc. 2-11-14-3H
SHL: NW NE 2-29N-57E (343 FNL/1647 FEL) EL 2337' GR 33078
PBHL: 26097' SE SW 14-29N-57E (220 FSL/1980 FWL) Bakken
Approved: 10/31/2025

Roosevelt Wildcat 085-22096
Black Dog Operating, LLC Jacobsen Farms Inc. 2-11-14-4H
SHL: NW NE 2-29N-57E (343 FNL/1680 FEL) EL 2337' GR 33079
PBHL: 26536' SW SW 14-29N-57E (220 FSL/660 FWL) Bakken
Approved: 10/31/2025

Roosevelt Wildcat 085-22097
Black Dog Operating, LLC Graham 13-12-1-1H
SHL: SW SE 13-29N-57E (340 FSL/2266 FEL) EL 2136' GR 33080
PBHL: 26003' NE NE 1-29N-57E (220 FNL/660 FEL) Bakken
Approved: 10/31/2025

Roosevelt Wildcat 085-22098
Black Dog Operating, LLC Graham 13-12-1-2H
SHL: SW SE 13-29N-57E (340 FSL/2299 FEL) EL 2136' GR 33081
PBHL: 25825' NW NE 1-29N-57E (220 FNL/1980 FEL) Bakken
Approved: 10/31/2025

Roosevelt Wildcat 085-22099
Black Dog Operating, LLC Graham 13-12-1-3H
SHL: SW SE 13-29N-57E (340 FSL/2332 FEL) EL 2136' GR 33082
PBHL: 25881' NE NW 1-29N-57E (220 FNL/1980 FWL) Bakken
Approved: 10/31/2025

ACTIVITIES:

10/10/2025 To 12/9/2025

New Locations - Horizontal Wells:

Roosevelt Wildcat 085-22100
 Black Dog Operating, LLC Graham 13-12-1-4H
 SHL: SW SE 13-29N-57E (340 FSL/2365 FEL) EL 2136' GR 33083
 PBHL: 26143' NW NW 1-29N-57E (220 FNL/660 FWL) Bakken
 Approved: 10/31/2025

Re-Issued Locations:

Carbon Wildcat 009-21303
 Carlo J Farina Co., Ltd. State 16-33
 SHL: NW SE 16-9S-22E (2370 FSL/1840 FEL) EL 4230' GR 33070
 Proposed Depth: 8925' (Lakota)
 Approved: 10/19/2025

Liberty Wildcat 051-21847
 Avanti Helium US, Inc. Keith 14-13
 SHL: SE SW 13-36N-6E (706 FSL/1375 FWL) EL 3453' GR 33075
 Proposed Depth: 6331' (Flathead Formation)
 Approved: 10/24/2025

Musselshell Wildcat 065-21898
 HC Resources, LLC Lida Kluzek 3
 SHL: NE NW 20-11N-28E (660 FNL/1980 FWL) EL 3229' GR 33069
 Proposed Depth: 3250' (Piper Formation)
 Approved: 10/16/2025

Richland Wildcat 083-23288
 Continental Resources Inc Bahls HSL
 SHL: NE NE 10-23N-56E (345 FNL/330 FEL) EL 2505' GR 33071
 PBHL: 20281' SE SE 15-23N-56E (200 FSL/0 FEL) Bakken
 Approved: 10/19/2025

Richland Wildcat 083-23301
 Continental Resources Inc Slocum 3-8H
 SHL: NE NW 8-26N-53E (230 FNL/1343 FWL) EL 2281' GR 33073
 PBHL: 19138' SE SW 17-26N-53E (200 FSL/1980 FWL) Bakken
 Approved: 10/19/2025

ACTIVITIES:

10/10/2025 To 12/9/2025

Re-Issued Locations:

Richland Wildcat 083-23302
Continental Resources Inc Slocum 2-8H
SHL: NW NW 8-26N-53E (230 FNL/1298 FWL) EL 2282' GR 33072
PBHL: 19132' SW SW 17-26N-53E (200 FSL/660 FWL) Bakken
Approved: 10/19/2025

Completions:

McCone Wildcat 055-21209
Great Plains Energy, Inc. Duck Creek 1-1
SHL: NE SW 1-21N-47E (1700 FSL/1974 FWL) EL 2609' GR
Completed 1/5/2024 (OIL). TD 10000'
IP 0 BOPD/0 MCFPD/60 BWPD

Musselshell Wildcat 065-21896
Bluebird Energy, LLC Dexter #1
SHL: SE SW 7-11N-31E (255 FSL/2195 FWL) EL 3075' GR
Completed 11/15/2022 (DH). TD 3050'

Richland Wildcat 083-23482
Kraken Operating, LLC TCB 11-2-35 1H
SHL: NE NE 14-26N-57E (834 FNL/869 FEL) EL 2002' GR
BHL: 25650' NW NW 35-27N-57E (1016 FNL/584 FWL) Bakken
Completed 3/11/2025 (OIL). TD 25135'
IP 766 BOPD/566 MCFPD/1673 BWPD Bakken

Richland Wildcat 083-23483
Kraken Operating, LLC TCB 11-2-35 2H
SHL: NE NE 14-26N-57E (836 FNL/836 FEL) EL 2002' GR
BHL: 25385' NE NW 35-27N-57E (1140 FNL/1794 FWL) Bakken
Completed 3/11/2025 (OIL). TD 25385'
IP 935 BOPD/687 MCFPD/2151 BWPD Bakken

Richland Wildcat 083-23484
Kraken Operating, LLC TCB 11-2-35 3H
SHL: NE NE 14-26N-57E (838 FNL/803 FEL) EL 2002' GR
BHL: 25260' NW NE 35-27N-57E (1062 FNL/1845 FEL) Bakken
Completed 3/11/2025 (OIL). TD 25260'
IP 953 BOPD/688 MCFPD/2191 BWPD Bakken